

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
(Expires August 31, 1985)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

b. TYPE OF COMPLETION:

New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reserv. ☐ Other ☐

2. NAME OF OPERATOR

PETROGLYPH OPERATING COMPANY, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 607, ROOSEVELT, UT 84066 (435) 722-2531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1999' FSL 748' FWL

At top prod. interval reported below

At total depth 5503' RTD

15. DATE SPUDDED

3/24/98

16. DATE T.D. REACHED

3/30/98

20. TOTAL DEPTH, MD & TVD

5503' TD

21. PLUG BACK T.D., MD & TVD

5407' PBTD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)*

GREEN RIVER B10, D7.11, E1, E7

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray to surface, Density-Compensated Neutron Porosity, AIT (normal suite)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	110'	17-1/2"	130 sxs Class G, 3% CaCl ₂ , 1/3#/sk cellophane flake	
8-5/8"	24.0#	371'	12-1/4"	300 sxs Class G, 2% CaCl ₂ , .25#/sk cellophane flake	
5-1/2"	15.5#	5452'	7-7/8"	110 sxs Highfill, 340 sxs Thixotropic	

29. LINER RECORD

SIZE	TOP	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5313'	

31. PERFORATION RECORD (Interval, size and number)

CONFIDENTIAL

E7 5247-51' (16 holes)
E1 4935-41' (24 holes)
D7.11 4693-97' (16 holes)
B10 3776-79' (12 holes)
B10 3767-70' (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

5247-51' 5801 gals Boragel 30, 41700# 20/40 prop
4935-41' 7096 gals Boragel 30, 50800# 20/40 prop
4693-97' 4182 gals Boragel 30, 28000# 20/40 prop
3767-70' & 3776-79' 4831 gals Boragel 30, 41700# 20/40 prop

33. DATE FIRST PRODUCTION

5/3/98

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
2 1/2" x 1-3/4" x 16' 40 ring PA pump

WELL STATUS (Producing or shut-in)
producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
5/8/98	24			120	15	130	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HR. RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	600						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold, used for fuel

TEST WITNESSED BY
Dave Schreiner

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signed

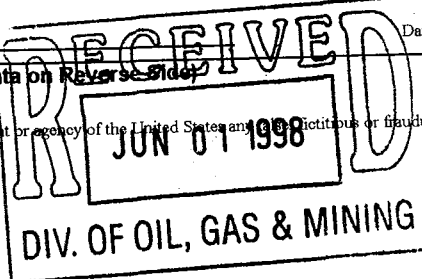
Deanna Bell

Title Operations Coordinator

Date 5/20/98

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ute Tribal 31-12						
B Marker	3390					
X Marker	3868					
Douglas Creek	4404					
B Limestone	4374					
Castle Peak	4906					
Basal Carbonate	5352					
		CONFIDENTIAL				

38. GEOLOGIC MARKERS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste 500, Boise, ID, 83703		8. WELL NAME and NUMBER: UTE TRIBAL 31-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1999 FSL 0748 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 31 Township: 05.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013320380000
PHONE NUMBER: 208 685-7685 Ext		9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/18/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please change this well's status to Shut In. This well will be evaluated for conversion to injector.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 21, 2013		
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 7/23/2013	

SUBMIT IN DUPLICATE
(See other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
(Expires August 31, 1985)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME
14-20-H62-4650

8. FARM OR LEASE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

b. TYPE OF COMPLETION:

New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reserv. ☐ Other ☐

2. NAME OF OPERATOR

PETROGLYPH OPERATING COMPANY, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 607, ROOSEVELT, UT 84066 (435) 722-2531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL 660' FWL

At top prod. interval reported below

At total depth 5529' RTD

CONFIDENTIAL

PERIOD

ENTRER
ON 5-30-99

CONFIDENTIAL

9. WELL NO.

Ute Tribal 31-05

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

SWNW Sec. 31-T5S-R3W

12. County or Parish

Duchesne

13. State

Utah

15. DATE SPUDDED

3/15/98

16. DATE T.D. REACHED

3/22/98

20. TOTAL DEPTH, MD & TVD

5529' TD

21. PLUG BACK T.D., MD & TVD

5437' PBTD

14. PERMIT NO.

43-013-32035

DATE ISSUED

2/19/98

17. DATE COMPLETED (Ready to prod.)

4/30/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6284' KB

19. ELEV. CASINGHEAD

6274' GGL

22. IF MULTIPLE COMPL., HOW MANY*

8

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)*

GREEN RIVER B11, C2, C6.1, C9.2, D1, D3.1, D3.3, D7.11, E1, E2.2

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray to surface, Density-Compensated Neutron Porosity, AIT (normal suite)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	144'	17-1/2"	130 sxs Class G, 3% CaCl ₂ , 1/3#/sk cellophane flake	
8-5/8"	24.0#	365'	12-1/4"	300 sxs Class G	
5-1/2"	15.5#	5482'	7-7/8"	115 sxs Highfill, 315 sxs Thixotropic	

29. LINER RECORD

SIZE	TOP	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5171'	

31. PERFORATION RECORD (Interval, size and number)

CONFIDENTIAL

E2.2 5010-16' (24 holes) E1 4960-66' (24 holes)
E1 4960-66' (24 holes) D1 4420-24' (16 holes)
D7.11 4639-43' (16 holes) C9.2 4346-52' (24 holes)
D3.3 4499-4502' (12 holes) C6.1 4218-21' (12 holes)
D3.1 4465-68' (12 holes) C2 3971-75' (16 holes)
E2.2 5010-16' (24 holes) B11 3844-48' (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4960-66' & 5010-16' 18347 Boragel 30, 76800# 20/40 prop
4639-43' 18347 Boragel 30, 28000# 20/40 prop
4465-68' & 4499-4502' 6500 gals Boragel, 28000# 20/40 prop
4960-66' & 5010-16' 18347 gals Boragel, 76800# 20/40 prop
4420-24' 4039 gals Boragel 30, 27500# 20/40 prop

33. PRODUCTION

CHOKE SIZE

GS please review frac amts for D3.1 & D3.3

DATE FIRST PRODUCTION

5/6/98

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

2 1/2" x 1-3/4" x 16' 40 ring PA pump

WELL STATUS (Producing or shut-in)

producing

DATE OF TEST

5/11/98

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR

TEST PERIOD

OIL - BBL.

#

GAS - MCF.

15

WATER - BBL.

20

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

1050

CALCULATED

24 HR. RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold, used for fuel

TEST WITNESSED BY

Dave Schreiner

35. LIST OF ATTACHMENTS

32. Fracturing continued (see reverse side)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signed

[Signature]

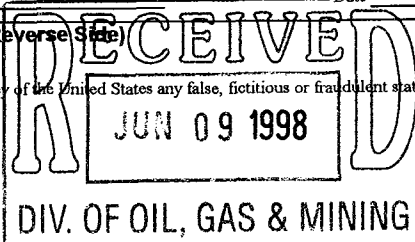
Title Operations Coordinator

Date

6/1/98

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ute Tribal 31-05						
B Marker	3420					
X Marker	3895					
Douglas Creek	4036					
B Limestone	4400					
Castle Peak	4950					
Basal Carbonate	5390					
			CONFIDENTIAL			
32. Fracturing continued						
4346-52'	5712 gals Boragel 30,	42200# 20/40 prop				
4218-21'	4065 gals Boragel 30,	24300# 20/40 prop				
3844-48'	4398 gals Boragel 30,	30000# 20/40 prop				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Petroglyph Operating Company, Inc.

3. Address and Telephone No.
P.O. Box 1839, Hutchinson, KS 67504-1839; (316) 665-8500

4. Location of Well (Footage, Sec., T., R., or Survey Description)
1980' FNL & 660' FWL
SW NW 31-T5S-R3W

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-3520

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
14-20-H62-4650

8. Well Name and No.
Ute Tribal 31-05

9. API Well No.
43-013-32035

10. Field and Pool, or Exploratory Area
Antelope Creek

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

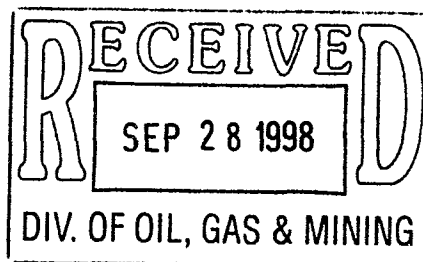
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other convert to injector

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Petroglyph Operating Company, Inc. has submitted an application for a UIC permit to convert the Ute Tribal 31-05 from a producing well to an injection well under the EPA Area Permit #UT2736-00000 within the Antelope Creek Waterflood Project Area located in Duchesne County, Utah.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Administrative Assistant

Date

9-23-98

(This space for Federal or State official use)

Approved by

Title

Date

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter in its jurisdiction.

*See Instruction on Reverse Side